



13 Apr 2006

From: John Wrenn/Webby
To: John Ah-Cann**DRILLING MORNING REPORT # 17****Basker-3**

Well Data							
Country	Australia	MDBRT	3225.0m	Cur. Hole Size	12.250	AFE Cost	\$24,722,797
Field	Basker and Manta	TVDBRT	2572.0m	Last Casing OD	13 3/8"	AFE No.	3426-1500
Drill Co.	DOGC	Progress	124.0m	Shoe TVDBRT	999.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	43.81	Shoe MDBRT	1102.3m	Cum Cost	\$8,266,550
Wtr Dpth(LAT)	152.9m	Days on well	15.27	FIT/LOT:	12.50ppg/	Days Since Last LTI	1059
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m				
RT-ML	174.4m	Planned TD TVDRT	3341.0m				
Current Op @ 0600		Continuing with top drive pipe handler repairs, assembly 75% complete. pressure testing and function testing still required.					
Planned Op		Drill 311mm (12 1/4") hole from 3225m to section TD.					

Summary of Period 0000 to 2400 Hrs
Drilled 311mm (12 1/4") hole from 2969m MDRT to 3225m MDRT. Pulled out of hole from 3225 to 2596m MDRT to make top drive pipe handler repairs. 0.5hrs NPT due to SCR failure, 9.5hrs NPT due to pipe handler failure.

FORMATION	
Name	Top
Reservoir Zone 4	
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
TD	

Operations For Period 0000 Hrs to 2400 Hrs on 13 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	DA	0000	0300	3.00	3103.5m	Drill 311mm (12 1/4") hole from 3101m MDRT to 3103.5m MDRT with 30-40 klbs WOB, 850-980 GPM, 60-140 RPM, 3700-4000 psi 15-18,000 ftlbs Torque. Average ROP= 0.83 m/hr. Pump 70 bbl KCl sweep while drilling to clean bit. Vary parameters in attempt to increase ROP with no success. Torque and pump pressure increases at 3103.5m MDRT indicate break through.
PH	P	DA	0300	0430	1.50	3117.0m	Continue to drill 311mm (12 1/4") hole from 3103.5m MDRT to 3117m MDRT with 5-9 klbs WOB, 950-980 GPM, 110-150 RPM, 3700-4000 psi 20-25,000 ftlbs Torque. Average ROP= 9 m/hr. High torque stalling out top drive at WOB > 10klbs (limiter set at 25,000 ft lbs). Pick up to re-establish rotation.
PH	TP (RE)	RR	0430	0500	0.50	3117.0m	Troubleshoot top drive SCR. Re-assign pump 3 SCR to top drive. Circulate and reciprocate pipe.
PH	P	DA	0500	1430	9.50	3225.0m	Continue to drill 311mm (12 1/4") hole from 3117m MDRT to 3225m MDRT with 15-25 klbs WOB, 950 GPM, 110-115 RPM, 4000 psi 20-28,000 ftlbs Torque. Average ROP= 11.3 m/hr. @3185m MDRT 31.01deg inclination/ 130.77azimuth/ 2537.26 mTVD. Maximum gas during drilling period 0.34%. SCR's are all back on line but due to pipe handler failure it have not yet been tested under load.
PH	TP (RE)	RR	1430	1530	1.00	3225.0m	While making a connection the saver sub connection broke instead of the drill pipe. Made up saver sub and re-torqued. Worked drill pipe to monitor hole condition, hole good Attempted to break out drill pipe connection, lower manual IBOP connection backed out. Made back up and worked drill string, 60klbs over string wt required to move string.
PH	TP (RE)	RR	1530	1630	1.00	3225.0m	Re-torqued lower IBOP and saver sub. Worked drill string, ok. Set slips and attempted to break out drill pipe connection, pipe handler dies slipping. Pick up drill string one single, set slips. Attempt to break out drill pipe with rig tongs against top drive brake. Spin out and pick up out of connection. Upper IBOP had backed out causing damage to pipe handler.
PH	TP (RE)	RR	1630	1830	2.00	3225.0m	Welder cut 127mm (5") drill pipe just below pipe handler, break connection at rotary table and lay out cut joint. pick up replacement single.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	P	DA	1830	2300	4.50	3225.0m	Pulled out of hole from 3225m MDRT to 3198m MDRT. String weight 300klbs rotating/ 240klbs down/ 400klbs up. Make up circulating head and set Geo-Pilot to home position prior to tripping for pipe handler repairs.
PH	TP (RE)	RR	2300	2400	1.00	3225.0m	Pulled out of hole from 3198m MDRT to 2596m MDRT. From 3198m MDRT to 3100m MDRT 20-100klbs overpull. From 3100m MDRT to 2596m MDRT 5-15klbs overpull. Made up circulating head and circulated BHA to open hole volume of 100bbbls @500gpm 1600psi. Commenced rigging down pipe handler while monitoring well on trip tank.

Operations For Period 0000 Hrs to 0600 Hrs on 14 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	TP (RE)	RR	0000	0200	2.00	3225.0m	Removed pipe handler. Broke drill pipe connection/ saver sub/ 2 x IBOP connections with rig tongs. Remove cut section of drill pipe, saver sub, L-IBOP/U-IBOP.
PH	TP (RE)	RR	0200	0600	4.00	3225.0m	Install quick change assembly in rotary table and commence re-assembly of subs and valves. Remove quick change tool and apply final torque to IBOP's with rig tongs. @ 0212hrs installed bales and worked string, no overpull observed, 330klbs up/ 210klbs down @0440hrs worked string, no overpull observed, 330klbs up/ 210klbs down. Static losses of 7bbbls during 6hr period of NPT.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 13 Apr 2006						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
PRODUCTION HOLE(PH)	268	02 Apr 2006	13 Apr 2006	366.50	15.271	3225.0m

WBM Data		Cost Today \$ 18181	
Mud Type: KCL/PHPA/Glycol	API FL: 5.0cc/30min	Cl: 44000mg/l	Solids(%vol): 9%
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 8%	H2O: 91%
Time: 20:00	HTHP-FL: 13.3cc/30min	Hard/Ca: 200mg/l	Oil(%): 0%
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 7.5	Sand: 0.75
Temp: 74C°		PM: 0.2	pH: 9
		PF: 0.05	PHPA: 1ppb
Comment	Ditch magnet recovery: 24 hrs= 500g Total = 9179g		Viscosity 63sec/qt PV 19cp YP 42lb/100ft² Gels 10s 12 Gels 10m 20 Fann 003 11 Fann 006 15 Fann 100 39 Fann 200 51 Fann 300 61 Fann 600 80

Bit # 3RR2				Wear	I	O1	D	L	B	G	O2	R
												NO
Bitwear Comments:												
Size ("):	12.250in	IADC#	M422	Nozzles		Drilled over last 24 hrs			Calculated over Bit Run			
Mfr:	REED HYCALOG	WOB(avg)	16.00klb	No.	Size	Progress	124.0m	Cum. Progress		256.0m		
Type:	PDC	RPM(avg)	120	2	20/32nd"	On Bottom Hrs	11.4h	Cum. On Btm Hrs		19.6h		
Serial No.:	211928	F.Rate	966.00gpm	4	18/32nd"	IADC Drill Hrs	14.0h	Cum IADC Drill Hrs		25.0h		
Bit Model	RSX616M-A9	SPP	3900psi				Total Revs	190000	Cum Total Revs		787000	
Depth In	2969.0m	HSI	1.59HSI				ROP(avg)	10.88 m/hr	ROP(avg)		13.06 m/hr	
Depth Out		TFA	1.608									
Bit Comment												



BHA # 7						
Weight(Wet)	50.00klb	Length	273.3m	Torque(max)	28000ft-lbs	D.C. (1) Ann Velocity 286fpm
Wt Below Jar(Wet)	20.00klb	String	285.00klb	Torque(Off.Btm)	13500ft-lbs	D.C. (2) Ann Velocity
Drilling Jar Hours	57.5	Pick-Up	390.00klb	Torque(On.Btm)	20000ft-lbs	H.W.D.P. Ann Velocity 197fpm
		Slack-Off	230.00klb			D.P. Ann Velocity 197fpm

BHA Run Description Rotary steerable assembly to drop angle at +/- 1 degree per 30 metres and hold tangent to primary target

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.60m	12.250in		6 5/8 Reg	211928	
Geo_Pilot	6.62m	9.500in	3.000in	6 5/8 Reg	GP1225044	c/w 12" stabilizer
Non-Mag Flex collar	2.80m	9.500in	2.810in	6 5/8 Reg	CP938745	
DGR-EWD-PWD-XHCIM	8.42m	8.000in	1.938in	6 5/8 Reg	DM90098025	c/w 12 1/8" stabilizer
HOC	3.10m	8.000in	1.938in	6 5/8 Reg	106450	
Float Sub	0.74m	8.000in	2.813in	6 5/8 Reg	A340	
8in DC	27.38m	7.813in	2.875in	6 5/8 Reg		
Drilling Jars	9.96m	8.250in	3.000in	6 5/8 Reg	MHA0209	
8in DC	17.38m	7.813in	3.000in	6 5/8 Reg		
X/O	1.17m	8.375in	2.938in	4 1/2 IF	MSD1930-02	
5in HWDP	195.13m	5.000in	3.000in	4 1/2 IF		

Survey

MD (m)	Incl (deg)	Azim (deg)	TVD (m)	Vsec (deg)	N-S (m)	E-W (m)	DLS (deg/30m)	Tool Type
3099.13	35.8	130.8	2465.60	1708.7	-1117.9	1292.5	1.6	MWD
3127.29	34.8	130.2	2488.59	1725.0	-1128.4	1304.8	1.1	MWD
3156.21	32.9	130.5	2512.62	1741.1	-1138.8	1317.1	2.0	MWD
3185.26	31.0	130.8	2537.26	1756.5	-1148.9	1328.8	1.9	MWD

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	85.7
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	85.6
Cement HT (Silica)	MT	0	0	0	142.8
Diesel	m3	0	27.1	0	396.0
Fresh Water	m3	27	31.2	0	260.8
Drill Water	m3		78.3	0	468.8
Brine	BCLS	0	0	0	300.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000	9.60	97	90	4000	9.15	3165.0	30	350	3.05	40	410	4.07	50	500	5.09
2	National 12-P-160	6.000	9.60	97	70	4000	7.13	3165.0	30	350	3.05	40	410	4.07	50	500	5.09
3	National 12-P-160	6.000	9.60	97	70	4000	7.13		30		3.05	40		4.07	50		5.09

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50

Personnel On Board

Company	Pax	Comment



Personnel On Board		
ANZON AUSTRALIA LIMITED	5	
DOGC	47	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	3	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
Total	78	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	03 Apr 2006				
Abandon Drill	09 Apr 2006	4 Days			
BOP Test	03 Apr 2006	10 Days	BOP Pressure test		
Fire Drill	09 Apr 2006	4 Days			
JSA	13 Apr 2006	0 Days	Drill crew=7, Deck=13, Mech=4, Subsea=11		
Man Overboard Drill	05 Apr 2006	8 Days			
Safety Meeting	09 Apr 2006	4 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs	
STOP Card	13 Apr 2006	0 Days	Safe=12 Unsafe=11		
Trip / Kick Drill	13 Apr 2006	0 Days	Trip drill	Trip drill performed at 2600m MDRT while tripping for TDS repairs.	

Shakers, Volumes and Losses Data						
Available	2,602bbl	Losses	473bbl	Equip.	Descr.	Mesh Size
Active	457.9bbl	Equipment	184bbl	Shaker1	VSM 100	230/210/210/200
Hole	1,604.1bbl	Dumped	135bbl	Shaker2	VSM 100	210/210/210/210
Reserve	540bbl	Desander	154bbl	Shaker3	VSM 100	230/210/210/200
				Shaker4	VSM 100	210/210/210/210

Marine									
Weather on 13 Apr 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	10kn	22.0deg	1015.0mbar	17C°	0.3m	22.0deg	1s	1	205.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	181.0
255.0deg	288.00klb	5121.40klb	1.0m	202.0deg	8s			3	322.0
Comments								4	282.0
								5	317.0
								6	335.0
								7	198.0
								8	196.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Sentinel	08:30 10 Apr 2006		On Location at stand by	Item	Unit	Used	Quantity
					m3		186.1
					m3		268
					m3		390
					mt		0
					mt		0
					m3		0
					mt		0
	bbl		0				
Pacific Wrangler		16:30 11 Apr 2006	Melbourne	Item	Unit	Used	Quantity
					m3		522
					m3		50
					m3		0
					mt		0
					mt		0
					mt		0
					mt		19
	bbl		80				



Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	0744 / 0813	14 / 13	Refuel=888ltrs, Test= 8 ltrs, Balance= 5804 ltrs.